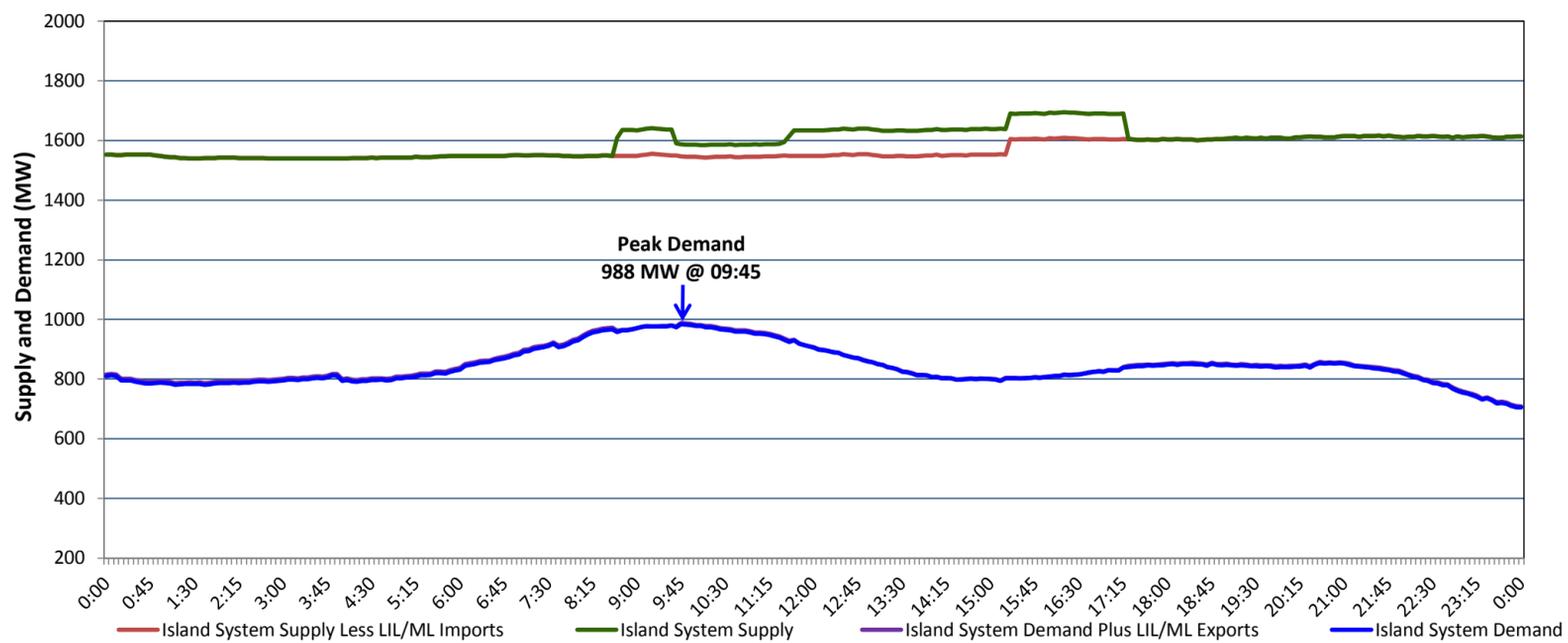


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, November 01, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, October 31, 2021**



Supply Notes For October 31, 2021

- 1,2
- A As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
 - B As of 0850 hours, July 25, 2021, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
 - C As of 1006 hours, September 11, 2021, Holyrood Unit 3 unavailable (150 MW).
 - D As of 1023 hours, October 30, 2021, Holyrood Unit 2 available at 150 (170 MW).
 - E At 1517 hours, October 31, 2021, Hardwoods Gas Turbine available (50 MW).
 - F At 1619 hours, October 31, 2021, Hawkes Bay Diesel Plant available at 2.5 MW (5 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Nov 01, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,595	MW		Monday, November 01, 2021	9	10	980	889
NLH Island Generation: ^{4,8}	1,275	MW		Tuesday, November 02, 2021	10	7	930	839
NLH Island Power Purchases: ⁶	120	MW		Wednesday, November 03, 2021	5	6	970	879
Other Island Generation:	200	MW		Thursday, November 04, 2021	7	6	980	889
ML/LIL Imports:	-	MW		Friday, November 05, 2021	3	4	1,035	943
Current St. John's Temperature & Windchill:	7 °C	N/A	°C	Saturday, November 06, 2021	3	3	1,000	908
7-Day Island Peak Demand Forecast:	1,170	MW		Sunday, November 07, 2021	2	-1	1,170	1,076

Supply Notes For November 01, 2021

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.
 8. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Oct 31, 2021	Actual Island Peak Demand ⁸	09:45	988 MW
Mon, Nov 01, 2021	Forecast Island Peak Demand		980 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).